

# Minutes

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<b>Meeting Name</b>	DCP 179 Working Group
<b>Meeting Number</b>	19
<b>Date</b>	27 May 2014
<b>Time</b>	10:00
<b>Location</b>	Web-conference

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<b>Attendee</b>	<b>Company</b>
Andy Pace [AP] (Chair)	ENWL
Anika Brandt [AB]	SSEPD
Donald Preston [DP]	SSEPD
Andrew Enzor [AE]	Northern Powergrid
George Moran [GM]	British Gas
Gary Holmes [GH]	Northern Powergrid
Daniel Hickman [DH]	Npower
Julia Haughey [JH]	EDF Energy
Beth Hannah [BH]	Ofgem
Wendy Mantle [WM]	SP Distribution
Steve Bradford [SB]	Flow Energy
Rosalind Timperley [RT] (Secretariat)	ElectraLink

## 1 ADMINISTRATION

- 1.1 Apologies were received from Dave Wornell (WPD), Chris Ong (UKPN) and Simon Fox (Elexon).
- 1.2 The Working Group agreed the minutes for the previous meeting without any amendments.
- 1.3 The Working Group reviewed the open actions. All actions, including those raised during the meeting, are provided as Appendix A.

## **2 COMPETITION LAW DO'S AND DON'TS**

- 2.1 The Working Group agreed to the terms set out in the "Charging Methodology Competition Law Dos and Don'ts" document.

## **3 REVIEW OF CONSULTATION DOCUMENT**

- 3.1 The Working Group walked through the draft DCP 179 consultation document and agreed amendments to it. The latest version of this document, as agreed at the meeting, is provided as Attachment 1.
- 3.2 Whilst walking through the consultation document the group also reviewed an impact assessment spreadsheet that had been prepared prior to the meeting showing the impact of DCP 179 on Half Hourly (HH) customers. This spreadsheet is provided as Attachment 2. An action was taken to produce a similar set impact analysis on Non-Half Hourly (NHH) customers for inclusion in the consultation document.

**Action 19/01: AP**

- 3.3 It was also agreed that a summary of the impact of DCP 179 should be added to section 8 of the consultation document.

**Action 19/02: AP**

## **4 REVIEW OF REQUEST FOR INFORMATION RESPONSES**

- 4.1 The Working Group reviewed the DCP 179 Request for Information (RFI) responses and agreed to remove the "New Tariff" column from the template. This updated template is provided as Attachment 3.

## **5 REVIEW OF LEGAL TEXT**

- 5.1 The Working Group walked through the latest version of the DCP 179 legal text and agreed the amendments that had been added prior to the meeting. The latest version of the legal text is provided as Attachment 4.
- 5.2 Whilst walking through the legal text the following action was agreed:
- ElectraLink to check if CT Metering is a defined term within the DCUSA and, if not, AP to add definition to the DCP 179 legal text

**Action 19/03: ElectraLink & AP**

## **6 WORK PLAN AND NEXT STEPS**

- 6.1 The next steps for the Working Group were agreed as follows:
- AP to update legal text and consultation document by 27 May 2014
  - Working Group members to carry out a final review of the consultation document and legal text by 30 May 2014

- Consultation to be issued on 2 June 2014 with responses requested by 19 June 2014
- Working Group to meet on 25 June 2014 to review the consultation responses.

## **7 ANY OTHER BUSINESS**

7.1 No other items of business were raised.

## **8 DATE OF NEXT MEETING**

8.1 The next Working Group meeting is scheduled for 10am on 25 June 2014 at ElectraLink's offices (Grafton House, 2-3 Golden Square, London, W1F 9HR).

## **9 ATTACHMENTS**

- Attachment 1 – DCP 179 Consultation Document
- Attachment 2 – Impact Assessment Spreadsheet
- Attachment 3 – RFI Responses
- Attachment 4 - DCP 179 Legal Text

**APPENDIX A – ACTIONS****OPEN ACTIONS**

No.	Action	On	Due
06/05	<p>Populate the CT data DCP 179 RFI template. For those data items that are still under review notes can be provided alongside the data.</p> <p>25/3/14 - DNOs to continue validating the data.</p> <p>6/5/14 – AP asked if anyone was still validating this information, and it will be included in the consultation</p> <p>Needs to be completed before the consultation is issued</p> <p>27/05/14 – DNOs to confirm data by 30 May 2014</p>	DNO	4 Feb 14
15/02	<p>Populate the DCP 179 CDCM model with data and confirm that you are happy with it by 6 May 2014.</p> <p>13/5/14 – UKPN have not identified any issues. DNOs to send email around once they have checked the model.</p> <p>23/05/14 – confirmation received from UKPN, SP, ENWL, WPD, NP</p>	DNOs	
17/04	When the DCP 179 legal text is sent for legal review ask whether it is possible in Clause 131a to refer to future BSC Changes (as the measurement classes referred to in this clause are in the process of being added to the BSC)?	ElectraLink	
19/01	Produce impact analysis on Non-Half Hourly (NHH) customers for inclusion in the consultation document.	AP	

19/02	Add summary of the impact of DCP 179 to section 8 of the consultation document	AP	
19/03	ElectraLink to check if CT Metering is a defined term within the DCUSA and, if not, AP to add definition to the DCP 179 legal text	ElectraLink & AP	

**ACTIONS CLOSED AT THIS MEETING**

No.	Action	On	Due
17/03	<p>Explain in the consultation document that the DCP 179 legal text is based on option 1 of Balancing and Settlement Code (BSC) Change P300</p> <p>20/05/14 –The Working Group noted that the legal text may need to change if option 2 of P300 is chosen. The Group agreed that comments should be included within the legal text highlighting what amendments to it would be needed if P300 Option 2 is selected.</p> <p>Closed</p>	AP	
18/01	<p>Feed back to the DCUSA Panel the DCP 179 Working Group's view is that a cost reflect and pragmatic approach should be adopted, whereby only a single ARP is updated each year incorporating all approved DCUSA Changes in time for the publication of indicative tariffs.</p> <p>Closed</p>	ElectraLink	
18/02	<p>Circulate a template showing the impact on customers for inclusion in section 4.12 of the consultation document.</p> <p>Closed</p>	AP	
18/03	<p>Produce list of 12 to 15 typical DNO customers for inclusion in the template circulated by AP</p> <p>Closed</p>	CO	

18/04	DNOs to populate the template with data for their network areas Closed	DNOs	
18/05	Produce a summary file showing the average impact and the 95th percentile based on the 50% analysis produced by the modelling support consultant. Closed by 18/03	AP	